भारत पेट्रोलियम कॉर्पोरेशन लिमिटेड

भारत सरकार का उपक्रम



BHARAT PETROLEUM CORPORATION LTD.

A Govt. of India Enterprise

Sec.3.4.1(L)

7th November 2019

The Secretary,

BSE Ltd.,

Phiroze Jeejeebhoy Towers,

Dalal Street,

Mumbai 400 001

BSE Scrip Code: 500547

The Secretary,

National Stock Exchange of India Ltd.,

Exchange Plaza, Plot No C/1,

G Block, Bandra-Kurla Complex,

Mumbai 400051

NSE Symbol: BPCL

Dear Sir/Madam,

Sub: Unaudited Financial Results for the quarter and half year ended 30th September 2019

The statement of Unaudited Financial Results of BPCL for the quarter and half year ended 30th September 2019 has been taken on record by our Board of Directors at its meeting held on 7th November 2019 at Mumbai and the same has been signed by Director (Finance). A copy of the said statement along with Limited Review Report of the Auditors is enclosed as Annexure as required under SEBI (Listing Obligations and Disclosure Requirements), Regulations, 2015.

You were also advised of the date of the above Board Meeting vide our letter dated 17th October 2019 and the notice of the above meeting was published in the newspapers accordingly.

The meeting of the Board of Directors commenced at 2.00 p.m. and concluded at 6-10 p.m.

Thanking You,

Yours faithfully,

For Bharat Petroleum Corporation Limited

(M. Venugopal) (Company Secretary

Encl.: a/a.

CVK & Associates Chartered Accountants 2, Samarth,

D S Babrekar Road, Dadar (W), Mumbai – 400 028 Borkar & Muzumdar Chartered Accountants

21/168, Anand Nagar Om CHS, Off Nehru Road, Vakola, Santacruz (E), Mumbai – 400 055

Independent Auditors' Review Report on the Unaudited Standalone Financial Results of Bharat Petroleum Corporation Limited for the Quarter and Half Year ended September 30, 2019

To the Board of Directors Bharat Petroleum Corporation Limited

- 1. We have reviewed the accompanying statement of unaudited standalone financial results of **Bharat Petroleum Corporation Limited** ("the Corporation") for the quarter and half year ended September 30, 2019 ("the Statement"), prepared by the Corporation's management pursuant to the requirement of Regulations 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("the Regulation"), read with SEBI Circular No. CIR/CFD/CMD1/44/2019 dated March 29, 2019 ("the Circular"), except the disclosures regarding (a) Physical Performance disclosed in para B of the statement and (b) Average Gross Refining Margin stated in Note No 3 of the Statement.
- 2. This Statement, which is the responsibility of the Corporation's Management and approved by the Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013 read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to issue a report on the Statement based on our review.
- 3. We conducted our review in accordance with the Standard on Review Engagement (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the statements are free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.

Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement prepared in accordance with applicable



Indian Accounting Standards and other recognized accounting practices and policies, has not disclosed the information required to be disclosed in terms of Regulations 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 as amended, including the manner in which it is to be disclosed, or that it contains any material misstatement.

For CVK & Associates

Chartered Accountants ICAI FRN: 101745W

A K Pradhan

Partner

Membership No.: 032156

UDIN: 19032156AAAABG8209

Date: 7th November 2019

Place: Mumbai



For Borkar & Muzumdar

Chartered Accountants ICAI FRN: 101569W

Kaushal Muzumdar

Partner

Membership No.: 100938

UDIN:19100938AAAAAY1079



Bharat Petroleum Corporation Limited Regd. Office: Bharat Bhavan, 4 & 6, Currimbhoy Road, Ballard Estate, P.B.No. 688, Mumbai - 400 001 CIN: L23220MH1952G01008931 Phone: 022 2271 3000 / 4000 Fax: 2271 3874 email id: info@bharatpetroleum.in Website: www.bharatpetroleum.in

STATEMENT OF STANDALONE UNAUDITED FIN	ANCIAL RESULTS F	OR THE QUARTER A	ND HALF YEAR END	ED 30 th SEPTEMBE	R 2019	
			Unaudited			Audited
Particulars	Quarter ended 30.09.2019	Quarter ended 30.06.2019	Quarter ended 30.09.2018	Half year ended 30.09.2019	Half year ended 30.09.2018	Year ended 31.03.2019
					1	(₹ in Crore
A. FINANCIAL PERFORMANCE			· ·	<u> </u>		
Income	i					
i. Revenue from operations (Refer Note 4)	75,056.63	85,859.59	82,924.20	160,916.22	165,392.93	337,622.5
II. Other income	871.28	538.45	498.63	1,409.73	1,008.86	2,983.6
III. Total Income (i + II)	75,927.91	86,398.04	83,422.83	162,325.95	166,401.79	340,606.1
IV. Expenses			İ			
Cost of materials consumed	27,252.22	28,801.63	30,968.44	56,053.85	59,656.94	119,419.2
Purchase of stock-in-trade	32,415.66	38,868.37	35,649.35	71,284.03	71,588.06	146,974.0
Changes in inventories of finished goods, stock-in-trade and work-in-	(2,846.90)	1,611.56	(2,524.50)	(1,235.34)	(4,828.72)	(1,703.06
progress						
Excise Duty	10,715.85	9,541.65	10,593.00	20,257.50	21,327.20	40,347.4
Employee Benefits Expense	922.39	944.87	950.31	1,867.26	1,825.37	3,664.1
Finance costs	638.81	452.42	327.64	1,091.23	629.48	1,318.9
Depreciation and Amortization Expense	952.26	914.10	757.10	1,856.36	1,495.26	3,189.2
Other Expenses (Refer Note 5)	4,222.50	3,911.66	4,828.78	8,134.16	9,452.23	16,956.3
Total Expenses (IV)	74,272.79	85,046.26	81,550.12	159,319.05	151,146.82	330,166.5
V. Profit Before Tax (III - IV)	1,655.12	1,351.78	1,872.71	3,006.90	5,254.97	10,439.63
VI. Tax expense:						
1. Current Tax	250.00	280.00	397.00	530.00	1,059.00	2,079.00
2. Deferred Tax	277.00	160.00	257.00	437.00	684.00	1,316.48
3.Short/(Excess) provision of earlier years	(580.33)	(163.34)	-	(743.67)		(87.88
Total Tax Expense (VI)	(53.33)	276.66	654.00	223.33	1,743.00	3,307.60
VII. Profit for the period (V- V!)	1,708.45	1,075.12	1,218.71	2,783.57	3,511.97	7,132.02
VIII. Other Comprehensive Income (OCI)						
(a) Items that will not be reclassified to profit or loss	(75.19)	(141.10)	55.64	(245.20)	140.54	1000.0
(b) Income tax related to items that will not be reclassified to	3.06	44.56	(14.02)	(216.29)	113.51	(283.24
profit or loss	3.00	44,50	(14.02)	47.62	(37.76)	81.64
Total Other Comprehensive Income (VIII)	(72.13)	(96.54)	41.62	{168.67}	75.75	1004.50
rotal baller bosing consists according (1991)	1/2:25/	(50.54)	41.02	1100.011	13.15	(201.60
IX. Total Comprehensive Income for the period (VII+VIII)	1,636.32	978.58	1,260.33	2,614.90	3,587.72	6,930.42
X. Paid up Equity Share Capital (Face value ₹ 10 each) (Refer Note 7)	1,966.88	1,965.88	1,966.88	1,966.88	1,965.88	1,966.88
, , , , , , , , , , , , , , , , , , , ,	2,777	-,.	_,	2,555.05	2,300.00	1,500.66
Xi. Other Equity excluding revaluation reserves				35,502.80	33,684.27	34,770.80
XII. Basic and Diluted Earnings Per Share (₹ per share) {Face value ₹10} (Not annualised) {Refer Note 7}	8.69	5.47	6.20	14.15	17.86	36.26
B. PHYSICAL PERFORMANCE			İ			
1. Crude Throughput (MMT)	7.66	7.45	7.57	15.11	15.31	31.01
2. Market Sales (MMT)	10.25	11.11	10.08	21.36	21.05	43.07
3. Sales Growth (%)	1.69	1.28	2.96	1.47	6.15	4.51
4. Export Sales (MMT)	0.56	0.23	0.51	0.79	0.82	1.91







STATEMENT OF STANDALONE ASSETS AND LIABILITIES AS AT	JOIN SEFTEIVIDER ZO			
	11	₹ in Cra		
	Unaudited	Audited		
	As at	As at		
I ACCETE	30.09.2019	31.03.2019		
I. ASSETS				
A. Non-current Assets	F3 046 44	46.250		
(a) Property, Plant and Equipment	53,046.11	46,259		
(b) Capital work-in-progress	7,950.11	6,702		
(c) Investment Property	0.22	(
(d) Other Intangible assets	217.42	228		
(e) Intangible assets under development	363.19	363		
(f) Investments in Subsidiaries, Joint Ventures and	10,355.46	10,305		
Associates	- -			
(g) Investments accounted for using equity method				
(h) Financial Assets				
(i) Investments	503.39	610		
(ii) Loans	4,576.41	2,515		
(iii) Other Financial Assets	36.81	45		
(i) Income Tax Assets (Net)	628.31	449		
(j) Deferred Tax Assets (Net)				
(k) Other Non-current Assets	1,433.49	1,510		
Total Non-current Assets	79,110.92	68,990		
	73,110.32	065,00		
B. Current Assets				
(a) Inventories	23,212.92	21,544		
(b) Financial Assets				
(i) Investments	5,251.72	5,075		
(ii) Trade Receivables	5,864.71	6,670		
(iii) Cash and cash equivalents	41.86	78		
(iv) Bank Balances other than cash and cash	16.24	16		
equivalents				
(v) Loans	93.88	1,628		
(vi) Other Financial Assets	5,268.22	9,411		
(c) Current Tax Assets (Net)	268.04			
(d) Other Current Assets	1,218.71	1,252		
Total Current Assets	41,236.30	45,680		
C. Assets held-for-sale and Assets included in disposal group held-for-sale	1,146.41	956		
TOTAL ASSETS (A+B+C)	121,493.63	115,627		
II. EQUITY AND LIABILITIES				
A. Equity				
(a) Equity Share Capital (Refer Note 7)	1,966.88	1,966		
(b) Other Equity	35,502.80	34,770		
Equity attributable to owners	37,469.68	36 <u>,</u> 737		
(c) Non Controlling Interests				
Total Equity	37,469.68	36,737		
B. Liabilities	1			
(1) Non-current Liabilities				
(a) Financial Liabilities				
(i) Borrowings	27,793.65	23,628		
(ii) Other Financial Liabilities	53.61	56		
(b) Provisions	1,564.41	1,509		
(c) Deferred Tax Liabilities (net)	6,078.83	6,168		
(d) Other Non-current Liabilities	313.53	284		
Total Non-current Liabilities	35,804,03	31,647		
(2) Current Liabilities		32,017		
(a) Financial Liabilities				
	1 703 54	3 500		
(i) Borrowings	1,703.54	3,580.		
(ii) Trade Payables				
a. Total Outstanding dues of Micro Enterprises	57.18	52		
and Small Enterprises				
b. Total Outstanding dues of creditors other	16,069.66	17,183		
than Micro Enterprises and Small Enterprises				
(iii) Other Financial Liabilities	20,171.87	19,578		
(b) Other Current Liabilities	7,838.21	4,614.		
(b) Other current babilities	1,953.50	1,746.		
(c) Provisions	1 1	255.		
	129.09			
(c) Provisions (d) Current Tax Liabilities (Net)		47.011		
(c) Provisions (d) Current Tax Liabilities (Net) Total Current Liabilities	47,923.05	47,011 230.		
(c) Provisions (d) Current Tax Liabilities (Net)		47,011 230. 78,889		

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MUMBAI F. R. NO. 101569W



	BHARAT PETROLEUM CORPORATION LIMITED STANDALONE STATEMENT OF CASH FLOWS		
	STANDALONE STATE IVIEW OF CASH FLOWS		₹ in Crore
For	the Half Year ended	30/09/2019	30/09/2018
Α	Net Cash Flow from Operating Activities		,
	Net Profit Before Tax	3,006.90	5,254.9
	Adjustments for :		
_	Depreciation	1,866.36	1,496.2
	Finance Costs	1,091.23	629.4
	Foreign Exchange Fluctuations	144.81	657.5
_	(Profit) / Loss on Sale of Property, Plant and Equipment	42.39	(17.7
_	(Profit) / Loss on Sale of Investments	(20.29)	(22.2
	Income from Investments Dividend Received	(545.47)	(473.3
	Expenditure towards Corporate Social Responsibility	(280.06)	(241.9
	Other Non-Cash items*	199.09 178.13	202.7
-	Other Non-Cash items	1/8.13	648.3
	Operating Profit before Working Capital Changes	5,683.09	8,134.1
_	(Invested in)/Generated from :		<u> </u>
-	Inventories	(1,730.19)	(6,636.3
H	Trade Receivables	683.30	(1,596.2
\dashv	Other Receivables	4,517.71	(1,336.2
	Current Liabilities & Payables	2,275.13	9,579.4
\dashv	Cash generated from Operations	11,429.04	9,184.5
	Direct Taxes Paid	(839.21)	(812.46
-	Paid for Corporate Social Responsibility	(48.99)	(32.85
\dashv	Net Cash from / (used in) Operating Activities	10,540.84	8,339.26
В	Net Cash Flow from Investing Activities		
\dashv	Purchase of Property, Plant and Equipment / Intangible Assets	(9,766.03)	(2.325.00
-	Sale of Property, Plant and Equipment	5.99	(3,725.98
	Capital Advances	(257.43)	36.02 (0.64
-	Investment, Loans and Advances to Subsidiaries, Joint Venture Companies and Associates		
\dashv	GSPL India Gasnet Limited (Equity)	(22.00)	
\dashv	GSPL India Transco Limited (Equity)	(4.95)	- (4.51
- 1	Kochi Salem Pipeline Private Limited (Equity)	(41.25)	14.51
\dashv			
i	Mumbai Aviation Fuel Farm Facility Private Limited (Equity)		(6.4)
i	Mumbai Aviation Fuel Farm Facility Private Limited (Equity) IHB Pvt Ltd.		(6.40
		(1.25)	-
	IHB Pvt Ltd.	(1.25)	(6.40
	IHB Pvt Ltd. Haridwar Natural Gas Private Limited (Equity)	(1.25)	(5.00
	IHB Pvt Ltd. Haridwar Natural Gas Private Limited (Equity) Goa Natural Gas Private Limited (Equity)	(1.25)	
	IHB Pvt Ltd. Haridwar Natural Gas Private Limited (Equity) Goa Natural Gas Private Limited (Equity) Bharat PetroResources Limited - Loan (Net) Advance against equity to Bharat Gas Resources Limited Sale of T-Bills	(1.25) - (3.00) (780.00) - 400.00	(5.00
	IHB Pvt Ltd. Haridwar Natural Gas Private Limited (Equity) Goa Natural Gas Private Limited (Equity) Bharat PetroResources Limited - Loan (Net) Advance against equity to Bharat Gas Resources Limited Sale of T-Bills Purchase of T-Bills	(1.25) (3.00) (780.00) - 400.00 (398.54)	(5.00 - - (280.00
	IHB Pvt Ltd. Haridwar Natural Gas Private Limited (Equity) Goa Natural Gas Private Limited (Equity) Bharat PetroResources Limited - Loan (Net) Advance against equity to Bharat Gas Resources Limited Sale of T-Bills Purchase of T-Bills Purchase of Investments - Mutual Funds	(1.25) (3.00) (780.00) - 400.00 (398.54) (29,835.00)	(5.00 - - (280.00
	IHB Pvt Ltd. Haridwar Natural Gas Private Limited (Equity) Goa Natural Gas Private Limited (Equity) Bharat PetroResources Limited - Loan (Net) Advance against equity to Bharat Gas Resources Limited Sale of T-Bills Purchase of T-Bills Purchase of Investments - Mutual Funds Sale of Investments - Mutual Funds	(1.25) (3.00) (780.00) - 400.00 (398.54)	(5.00 (280.00 (19.24 - (24,298.00
	IHB Pvt Ltd. Haridwar Natural Gas Private Limited (Equity) Goa Natural Gas Private Limited (Equity) Bharat PetroResources Limited - Loan (Net) Advance against equity to Bharat Gas Resources Limited Sale of T-Bills Purchase of T-Bills Purchase of Investments - Mutual Funds Sale of Investments - Mutual Funds Sai Wardha Power Generation Limited (Equity)	(1.25) (3.00) (780.00) - - 400.00 (398.54) (29,835.00) 29,855.29	(5.00 (280.00 (19.24 - (24,298.00 24,320.25
	IHB Pvt Ltd. Haridwar Natural Gas Private Limited (Equity) Goa Natural Gas Private Limited (Equity) Bharat PetroResources Limited - Loan (Net) Advance against equity to Bharat Gas Resources Limited Sale of T-Bills Purchase of T-Bills Purchase of Investments - Mutual Funds Sale of Investments - Mutual Funds	(1.25) (3.00) (780.00) - 400.00 (398.54) (29,835.00) 29,855.29	(5.00 (280.00 (19.24 - (24,298.00 24,320.25







		RAT PETROLEUM CORPORATION LIMITE NDALONE STATEMENT OF CASH FLOWS			
	SIA	INDALONE STATEMENT OF CASH FLOWS	<u> </u>	₹ in Crore	
For	the Half Year ended		30/09/2019	30/09/2018	
С	Net Cash Flow from Financing Activities				
-	Short Term Borrowings (Net)		(1,709.60)	(464.62	
	Long Term Borrowings (including lease obligations) Repayment of Loans		5,903.96		
\dashv	Interest Paid		(1,831.06) (855.08)	(331.06	
+	Dividend Paid		(1,573.50)	(1,376.82	
_	Dividend Distribution Tax		(327.54)	(287.98	
\exists	Net Cash from / (used in) Financing Activities		(392.82)	(2,882.35	
D	Net Increase / (Decrease) in Cash and Cash Equivalents	(A+B+C)	117.93	2,104.51	
_					
-+	Cash and Cash Equivalents as at		31/03/2019	31/03/2018	
\dashv	Cash on hand		22.25	4=	
	Cheques and drafts on hand		33.26	17.69 16.19	
_	Cash at Bank		20.53	42.12	
_	Demand deposits with Banks with original maturity of le	ess than three months	20.53	77.34	
	Less : Working capital loans / Cash Credit	assign and three monars	(211.12)	(306.75	
\dashv			(132.63)	(153.41	
	Cash and Cash Equivalents as at		30/09/2019	30/09/2018	
_	Cash on hand		17.11	35.34	
_	Cheques and drafts on hand		4.45	7.26	
	Cash at Bank		20.30	218.89	
-	Demand deposits with Banks with original maturity of le	ess than three months	-	1,440.00	
	Investment in Triparty Repo Settlement System		- (5.5.50)	249.9:	
+	Less: Working capital loans / Cash Credit		(56.56)	(0.30	
			(14.70)	1,951.10	
+			117.93	2,104.51	
*	Includes FCMITDA Amortisation loss of Rs. 37.14 Crore (Previous Period loss Rs. 28.90 Crore)	217.55	2,104.31	
\Rightarrow					
- -	Disclosure to changes in liabilities arising from Financing	Activities		₹ in Crores	
			Long term borrowings	₹ in Crores	
	Particulars	Short term Borrowings	(including current	Total liabilities from	
	·		maturities)	financing activities	
s on	31st March , 2018	7,786.26	15,257.66	23,043.92	
ash f	flows	-464.62	-331.06	-795.68	
on c	ash changes				
	eign exchange movement	510.97	1,192.15	1,703.12	
	value changes		3.33	3.33	
s on	30th Sept 2018	7,832.61	16,122.08	23,954.69	
			Lang tarm have view	₹ in Crores	
	Particulars	Short term Borrowings	Long term borrowings (including current	Total liabilities from	
	T di siculoi 3	Shore term borrowings	maturities)	financing activities	
s on	31st March , 2019	3,369.63	25,518.55	28,888.18	
	lows	-1,709.60	-1,503.02	-3,212.62	
	ash changes	2,7-03.00	2,500.02	-3,212.02	
	eign exchange movement	-13.05	445.96	432.91	
	ognition of deferred income and its amortisation	-	1.24	1.24	
Incre	ease in Lease Obligations due to Ind AS 116	·	5,575.93	5,575.93	
	value changes	-	13.44	13.44	
,		1,646.98	30,052.10	31,699.08	







Notes to Standalone Financial Results:

- 1. The Auditors have completed limited review of the financial results of the Corporation for the quarter and half year ended 30th September 2019 and the above results have been reviewed and recommended by the Audit Committee at its meeting held on 7th November 2019 before submission to the Board.
- 2. The market sales of the Corporation for the half year ended 30th September 2019 was 21.36 MMT when compared to 21.05 MMT achieved during the half year ended 30th September 2018. Increase is mainly in MS Retail (7.97%) and LPG (3.82%).
- 3. The Average Gross Refining Margin (GRM) of the Corporation during the half year ended 30th September 2019 is \$ 3.10 per barrel (April September 2018: \$ 6.52 per barrel).
- 4. The Corporation has accounted compensation towards sharing of under-recoveries on sale of sensitive petroleum products of ₹ 195.80 Crores by way of subsidy from Government of India for the current period (April September 2018: ₹ 496.78 Crores) as Revenue from operations and no under-recovery has been absorbed by the Corporation on this account during the reported periods.
- 5. Other Expense for the half year ended April-September 2019 includes ₹ 355.31 Crores (April September 2018: ₹ 1635.28 Crores) towards loss on account of foreign currency transactions and translations.
- 6. The Corporation has created adequate security with respect to its secured listed non-convertible debt security.
- 7. Shares held under "BPCL Trust for Investments in shares" of face value ₹ 202.37 Crores have been netted off from paid-up equity share capital. The net share capital is considered for computing Earnings Per Share (EPS).
- 8. Indian Accounting Standard (IND AS 116) "Leases" effective from 1st April 2019 is adopted by the Corporation using modified retrospective method wherein, at the date of initial application, the lease liability is measured at the present value of remaining lease payments and right of use asset has been recognized at an amount equal to lease liability. Accordingly the comparative information of previous period has not been restated. Application of this Standard has resulted in a net decrease in profit before tax of April September 2019 by ₹ 113.76 Crores (Increase in depreciation & amortization expenses and finance cost by ₹ 175.37 Crores and ₹ 242.09 Crores respectively and decrease in other expenses by ₹ 303.70 Crores).
- 9. In pursuance to Section 115BAA of the Income Tax Act, 1961 announced by Government of India through Taxation Laws (Amendment) Ordinance, 2019, Corporation has an irrevocable option of shifting to a lower tax rate and simultaneously forgo certain tax incentives including loss of the accumulated MAT Credit. The Corporation has not exercised this option for current period due to un utilised MAT Credit available in the books. The Corporation continues to recognize the taxes on income for the quarter and half year ended 30th September 2019 as per the earlier provisions.
- During the period April September 2019, favourable judgements were received from Income Tax Appellate
 Authorities on various Income Tax issues. Accordingly ₹ 743.67 Crores being tax provision for earlier years no more required has been recognized in "Short/(Excess) provision of earlier years".
- Other Disclosures of the Corporation as per SEBI (Listing Obligations and Disclosure Requirements)
 Regulations, 2015:

Si No.	Particulars	Half year ended 30.09.2019	Half year ended 30.09.2018	Year ended 31.03.2019
I	Credit Rating	CRISIL AAA (Stable) CARE AAA (Stable)	CRISIL AAA (Stable) CARE AAA (Stable)	CRISIL AAA (Stable) CARE AAA (Stable)
11	Asset Cover available for 7.35% Secured Non-Convertible Debentures 2022^	1.55 times	1.55 times	1.55 times
The same	Debt Equity Ratio	0.85:1	0.67:1	0.79:1





IV	Debt Service Coverage Ratio (Profit before interest and tax + Depreciation) / (Finance cost + Long term debt payment)	2.04 times	7.68 times	8.22 times
V	Interest Service Coverage Ratio (Profit before interest and tax + Depreciation) / (Finance cost)	5.47 times	11.73 times	11.33 times
VI	Outstanding Redeemable Preference Shares	Nil	Nil	Nil
VII	Debenture Redemption Reserve	₹ 1291.83 crores	₹1,372.18 crores	₹ 1,160.55 crores
VIII	Net Worth (Equity share capital + Other Equity)	₹37469.68 crores	₹35,651.15 crores	₹ 36,737.68 crores
IX	Outstanding Debt	₹31755.65 crores	₹ 23,954.99 crores	₹ 29,099.30 crores

^ 7.35% Non-Convertible Debenture - 2022 (ISIN- INE029A07075) face value of ₹ 550 crores redeemable on 10th March 2022 were secured by first legal mortgage on fixed assets of the Corporation valued at ₹ 850 crores , mainly Plant and Machinery at Mumbai Refinery.

X. The details of Interest/Principal payment and due date in respect of Non-convertible debt securities is given below:

	Previou	is Due Date	2	Next Du	ie Date	
Bonds / Debentures	Interest	Princip al	Status	Interest	Principal	
	10-Sep-19			10-Mar-20	10-Mar-22	
7.35% Secured Non-Convertible Debentures 2022	(₹ 20.38 crores)	NA	Paid on due date	(₹ 20.13 crores)	(₹ 550 Crores)	
7.69% Unsecured Non- Convertible Debentures 2023	16-Jan-19 (₹57.68 Crores)	NA	Paid on due date	16-Jan-20 (₹ 57.68 Crores)	16-Jan-23 (₹ 750 Crores)	
8.02% Unsecured Non- Convertible Debentures 2024	NA	ΝA	NA	11-Mar-20 (₹80.20 Crores)	11-Mar-24 (₹1,000 Crores)	

- 12. The corporation operates in a single segment viz. downstream petroleum sector. As such reporting is done on a single segment basis.
- The above results are in accordance with the Indian Accounting Standards (IND AS) as prescribed under Section 133 of the Companies Act, 2013, read with the relevant rules issued thereunder and other accounting principles generally accepted in India.
- 14. Figures relating to corresponding periods have been regrouped/reclassified wherever necessary to conform to current period figures.

The above unaudited Standalone results of Bharat Petroleum Corporation Limited for the quarter and half year ended 30th September 2019 have been approved by the Board at its meeting held on 7th November 2019.

For and on behalf of the Board of Directors

Place: Mumbai

7th November 2019



N. Vijayagopal Director (Finance) DIN: 03621835

CVK & Associates Chartered Accountants

2, Samarth,
D S Babrekar Road,
Dadar (W), Mumbai – 400 028

Borkar & Muzumdar Chartered Accountants

21/168, Anand Nagar Om CHS, Off Nehru Road, Vakola, Santacruz (E), Mumbai – 400 055

Independent Auditors' Review Report on the Consolidated Unaudited Financial Results of Bharat Petroleum Corporation Limited for the Quarter and Half-Year ended September 30, 2019

To the Board of Directors Bharat Petroleum Corporation Limited

- 1. We have reviewed the accompanying Statement of consolidated unaudited financial results of **Bharat Petroleum Corporation Limited** ("the Holding Company") and its subsidiaries (the Holding Company and its subsidiaries together referred to as "the Group") and its share of the net profit after tax and total comprehensive income of its Joint Venture companies and its Associates for the quarter and half year ended September 30, 2019 ("the Statement"), being submitted by the Holding Company pursuant to the requirement of Regulations 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 as amended ("the Regulations"), read with SEBI Circular No. CIR/CFD/CMD1/44/2019 dated March 29, 2019 ("the Circular"), except the disclosures regarding Physical Performance disclosed in para B of the statement. Attention is drawn to the fact that the consolidated figures for the corresponding quarter and half year ended September 30, 2018 as reported in these financial results, have been approved by the Holding Company's Board of Directors but have not been subjected to our review.
- 2. This Statement, which is the responsibility of the Holding Company's Management and approved by the Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standards 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013, read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



We also performed procedures in accordance with the circular issued by the SEBI under Regulation 33 (8) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable.

- 4. The Statement includes the results of the following entities:
 - A. Subsidiaries
 - a) Numaligarh Refinery Ltd.
 - b) Bharat Petro Resources Ltd.
 - c) Bharat Gas Resources Ltd.
 - B. Joint Ventures
 - a) Bharat Oman Refineries Ltd.
 - b) Central UP Gas Ltd.
 - c) Sabarmati Gas Ltd.
 - d) Matrix Bharat Pte. Ltd.
 - e) Delhi Avixation Fuel Facility Private Ltd.
 - f) Mumbai Aviation Fuel Farm Facility Private Ltd
 - g) Kochi Salem Pipeline Private Ltd.
 - h) Haridwar Natural Gas Pvt Ltd.
 - i) Goa Natural Gas Pvt Ltd.
 - j) Ratnagiri Refinery & Petrochemicals Ltd.
 - k) Bharat Stars Services Private Ltd.
 - I) Maharashtra Natural Gas Ltd.
 - m) BPCL-KIAL Fuel Farm Pvt. Ltd.
 - C. Associates
 - a) Petronet LNG Ltd.
 - b) GSPL India Gasnet Ltd.
 - c) GSPL India Transco Ltd.
 - d) Indraprastha Gas Ltd.
 - e) Fino Pay Tech Ltd.
- 5. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the review reports of the other auditors referred to in paragraph 7 below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of Regulations 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, including the manner in which it is to be disclosed, or that it contains any material misstatement.



6. Emphasis of Matter

We draw attention to the following matters in the notes to the Statements:

The auditors of Bharat PetroResources Limited (Subsidiary Company) have stated following matters in their review report

- i. Note no. 5 regarding recognition of provision for impairment loss in respect of blocks under development where adjustments in such provision including that for prior period amounts, if any, will be carried out on net basis in the Annual Financial Statements in line with Company's Accounting Policy
- ii. Note No. 6 regarding consolidation of the financials of IBV Brasil Petroleo Ltda in the books of BPRL Ventures BV as a Joint Ventures.

Our conclusion on the Statement is not modified in respect of the above matter.

- We did not review the interim financial results/information in respect of two 7. subsidiaries included in the consolidated unaudited financial results, whose interim financial results/information reflect total assets of Rs.29,769.91 crore as at September 30, 2019 and total revenues of Rs. 3,996.71 crore and Rs. 8,167.27 crore, total net profit after tax of Rs. 96.81 crore and Rs. 600.49 crore and total comprehensive income of Rs. 389.82 crore and Rs. 1,256.18 crore for the quarter and half ended September 30, 2019 respectively, and net cash out flows of Rs. 83.66 crore for the period from April 1, 2019 to September 30, 2019, as considered in the consolidated unaudited financial results. The consolidated unaudited financial results also includes the Group's share of net profit after tax of Rs. 163.99 crore and Rs.245.93 crore and total comprehensive income of Rs. 163.99 crore and Rs. 245.93 crore for the guarter and half-year ended September 30, 2019 respectively, as considered in the consolidated unaudited financial results, in respect of five joint ventures and one associate, whose interim financial results/information have not been reviewed by us. These interim financial results/information have been reviewed by other auditors whose reports have been furnished to us by the Holding Company's Management and our conclusion on the Statement in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and joint ventures is based solely on the reports of other auditors and the procedures performed by us as stated in paragraph 3 above.
- 8. The consolidated unaudited financial results includes the interim financial results/information of one subsidiary, which has not been reviewed by their auditor, whose interim financial results/information reflect total assets of Rs 217.16 crore as at September 30, 2019 and total revenue as nil and nil, total net profit after tax of Rs. 0.55 crore and Rs. 1.12 crore and total comprehensive income of Rs.0.55 crore and Rs 1.12 crore for the quarter and half-year ended September 30, 2019 respectively, and net cash out flows of Rs. 30.99 crore for the period from April 1, 2019 to September 30, 2019, as considered in the consolidated unaudited financial results. The consolidated unaudited financial results also includes the Group's share of net profit after tax of Rs. 33.73 crore and Rs. 142.82 crore and total comprehensive income of Rs. 33.32 crore and Rs. 142.25 crore for the quarter and half-year ended September 30, 2019 respectively, as considered in the consolidated unaudited financial results, in respect of



eight joint ventures and four associates, based on their interim financial results/information which have not been reviewed/ audited by their auditors. According to the information and explanations given to us by the Holding Company's Management, these interim financial results/information are not material to the Group.

Our conclusion on the Statement is not modified in respect of the above matter.

For CVK & Associates

Chartered Accountants ICAI FRN: 101745W

A K Pradhan

Partner

Membership No.: 032156

UDIN: 19032156AAAABH2753

Date: 7th November 2019

Place: Mumbai



For Borkar & Muzumdar

Chartered Accountants ICAI FRN: 101569W

Kaushal Muzumdar

Partner

Membership No.: 100938

UDIN: 19100938AAAAAZ8171



Bharat Petroleum Corporation Limited Regd. Office: Bharat Bhavan, 4 & 6, Currimbhoy Road, Ballard Estate, P.B.No. 688, Mumbai - 400 001 CIN: L23220MH1952GOI008931

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STATEMENT OF CONSOLIDATED UNAUDITED FINANCIAL RESULTS FOR THE QUARTER AND HALF YEAR ENDED 30th SEPTEMBER 2019

						(₹ in Crores)
Particulars	Quarter ended 30.09.2019	Quarter ended 30.05.2019	Quarter ended 30.09.2018	Half year ended	Half year ended	Year ended
	Unaudited	Unaudited	Unaudited	30.09.2019 Unaudited	30.09.2018	31.03.2019
A. FINANCIAL PERFORMANCE	Ollegated	Ostabbiled	Ollaborten	Unaudited	Unaudited	Audited
Income						
1. Revenue from operations	75,627.99	86,412.87	83,706.94	162,040.86	166,762.41	340,879.1
II. Other income	416.23	543.42	339.95	959.65	889.55	2,037.5
III. Total Income (I + II)	76,044.22	86,956.29	84,046.89	163,000.51	167,651.96	342,916.6
IV. Expenses						
Cost of materials consumed	29,810.16	31,373.75	34,085.31	61,183.91	65,396.05	130,693.2
Purchase of stock-in-trade	29,073.86	35,435.55	32,186.39	64,509.41	64,708.11	132,055.4
Changes in inventories of finished goods, stock-in-trade and work-in-progress	(3,052.29)	1,369.25	(3,217.83)	(1,683.04)	(5,622.82)	(1,606.26
Excise Duty Employee Benefits Expense	11,338.49 1,013.22	10,087.48 1,027.56	11,240.67	21,425.97	22,491.07	42,653.5
Finance costs	755.79	566.08	1,039.89 488.71	2,040.78 1,321.87	1,982.93 904.47	3,984.8
Depreciation and Amortization Expense	1,017.15	977.30	833.74	1,994.45	1,636.08	1,763.9 3,417.7
Other Expenses (Refer Note 2)	4,595.94	4,137.44	5,093.65	8,733.38	9,939.23	17,986.10
Total Expenses (IV)	74,552.32	84,974.41	81,750.53	159,526.73	161,435.12	330,948.64
				-	,	/-
V. Profit from continuing operations before share of profit of equity accounted investees and	1,491.90	1,981.88	2,296.36	3,473.78	6,216.84	11,968.05
income tax (III - IV)	<u> </u>					
VI. Share of profit of equity eccounted investee (net of income tax)	309.55	393.14	236.28	702.69	707.40	937.32
VII. Profit from continuing operations before income tax (V+VI)	1,801.45	2,375.02	2,532.64	4,176.47	6,924.24	12,905.37
VIII. Tax expense:						
1. Current Tax	459.50	504.43	640.00	963.93	1,568.86	3,109.18
2. Deferred Tax 2. Short // Excess) provision of pasilies years	287.96 (580.33)	234.34	270.13	522.30	657,81	1,367.53
3.Short/(Excess) provision of earlier years Total Tax Expense (VIII)	167.13	(163.34) 575.43	910.13	(743.67)	2 220 62	(99.19
Inter tax expense (1111)	107.13	373.43	310.15	742.56	2,226.67	4,377.52
IX. Profit for the period (VII-VIII)	1,634.32	1,799.59	1,622.51	3,433.91	4,697.57	8,527.85
					1,007.07	0,527105
X. Other Comprehensive Income (OCI)						
(i) Items that will not be reclassified to profit or loss						
(a) Items that will not be reclassified to profit or loss	(78.57)	(140.68)	65.71	(219.25)	122.19	(280.84)
(b) Income tax related to items that will not be reclassified to profit or loss	4.09	44.36	(17.54)	48.45	(40.81)	80.82
(ii) Items that will be reclassified to profit or loss						
(a) Items that will be reclassified to profit or loss	294.90	362.14	(501.65)	657.04	(163.91)	(972.45)
Table Committee (W)	220.42	255.02	(455,45)			
Total Other Comprehensive Income (X)	220.42	265.82	(453.48)	486.24	(82.53)	(1,172.47)
XI. Total Comprehensive income for the period (IX+X)	1,854.74	2,065.41	1,169.03	3,920.15	4,615.04	7,355.38
Al. 19tal completionare mostle for the period (in a)	2,034174	2,003.41	1,105.03	3,520.13	4,613.04	7,333.50
Profit attributable to:						
Owners of the company	1,502.63	1,623.75	1,463.42	3,126.38	4,366.99	7,802.30
Non-Controlling Interests	131.69	175.84	159.09	307.53	330.58	725.55
Profit for the period	1,634.32	1,799.59	1,622.51	3,433.91	4,697.57	8,527.85
	•					
Other Comprehensive Income attributable to :		f				•
Owners of the company	221.17	265.67	(455.99)	486.84	(84.70)	(1,173.05)
Non-Controlling Interests	(0.75)	0.15	2.51	{0.60}	2.17	0.58
Other Comprehensive Income for the period	220.42	265.82	(453.48)	486.24	(82.53)	(1,172.47)
Total Comprehensive Income attributable to :					Į	
Owners of the company	1,723.80	1,889.42	1,007.43	3,613.22	4,282.29	6 620 25
Non-Controlling Interests	130.94	175.99	161.50	306.93	332.75	6,629.25 726.13
Total Comprehensive Income for the period	1,854.74	2,065.41	1,169.03	3,920.15	4,615.04	7,355.38
	-,		_,	0,020.20	4,025.07	7,323.20
(II. Paid up Equity Share Capital (Face value ₹ 10 each) (Refer Note 3)	1,966.88	1,966.88	1,966.88	1,966.88	1,966.88	1,966.88
		i			·	-,-
(III. Other equity excluding revaluation reserves	1	l	I	38,500.19	36,842.62	36,797.84
			- 1	ĺ	i	
⟨IV. Basic and Diluted Earnings Per Share (₹ per share) {Face value ₹ 10} {Refer Note 3) (Not	7.64	8.26	7.44	15.90	22.20	39.67
nnualised)	I	l	1	I		
DIRECTAL DEDCORMANCE	I	1	ł	I		
B. PHYSICAL PERFORMANCE	5 2 -	2.5				
1. Refinery Throughput (MMT) 2. Market Sales (MMT)	9.25 10.31	9.16 11.18	8.75	18.41	18.03	36.76
B. Sales Growth (%)	1.78	, 1,54	10.13 3.16	21.49 1.66	21.14 5.23	43.30 4.64
4. Export Sales (MMT)	0.58	0.23	0.53	- 1		4.64
exhour pages (IMMI)	0.58	0.23	0.53	0.81	0.86	1.99





STATEMENT OF CONSOLIDATED ASSETS AND LIABILITIES AS AT 30TH	SEPTEMBER 2019	
	Unaudited	Audited
	As at	As at
	30.09.2019	31.03.2019
I. ASSETS		
A. Non-current Assets		
(a) Property, Plant and Equipment	55,831.81	48,971.04
(b) Capital work-in-progress	8,634.81	7,292.90
(c) Investment Property	0.22	0.24
(d) Other Intangible assets	335.48	343.56
(e) Intangible assets under development	6,897.25	6,361.59
(f) Investments in Subsidiaries, Joint Ventures and Associates	i I	
(g) Investments accounted for using equity method	10 800 77	10000 74
(h) Financial Assets	19,809.77	18,088.74
(i) Investments	588.40	1,019.08
(ii) Loans	4,864.60	3,829.26
(iii) Other Financial Assets	168.97	109.83
(i) Income Tax Assets (Net)	628.31	449.40
(j) Deferred Tax Assets (Net)	4.22	4.27
(k) Other Non-current Assets	1,618.25	1,678.88
Total Non-current Assets	99,382.09	88,148.79
B. Current Assets	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
(a) Inventories	25,312.69	22,934.87
(b) Financial Assets	1	
(i) Investments	5,999.04	5,799.09
(ii) Trade Receivables	5,122.03	6,906.25
(iii) Cash and cash equivalents	323.76	414.25
(iv) Bank Balances other than cash and cash	645.12	248.27
equivalents		
(v) Loans	302.95	1,684.67
(vi) Other Financial Assets	5,251.21	9,416.19
(c) Current Tax Assets (Net)	308.51	33.17
(d) Other Current Assets	1,334.66	1,331.05
Total Current Assets	45,599.97	48,767.81
C. Assets heid-for-sale and Assets included in disposal group held-for-sale	14.60	13.78
TOTAL ASSETS (A+B+C)	144,996.66	136,930.38
IL EQUITY AND LIABILITIES	1	
A. Equity		
(a) Equity Share Capital (Refer Note 7)	1,966.88	1,966.88
(b) Other Equity	38,500.19	36,797.84
Equity attributable to owners	40,467.07	38,764.72
(c) Non Controlling Interests	2,274.94	2,070.04
Total Equity	42,742.01	40,834.76
B. Liabilities		
(1) Non-current Liabilities		
(a) Financial Liabilities		
(i) Borrowings	41,333.22	34,315.58
(ii) Other Financial Liabilities	54.99	56.67
(b) Provisions	1,581.50	1,537.63
(c) Deferred Tax Liabilities (net)	6,786.27	6,792.01
(d) Other Non-current Liabilities	313.53	284.01
Total Non-current Liabilities	50,069.51	42,985.90
(2) Current Liabilities]	
(a) Financial Liabilities		
(i) Borrowings	4,595.01	8,598.95
(ii) Trade Payables		
a. Total Outstanding dues of Micro Enterprises	68.67	57.04
and Small Enterprises		
b. Total Outstanding dues of creditors other	16,372.71	17,32 7. 6 9
than Micro Enterprises and Small Enterprises		
(iii) Other Financial Liabilities (b) Other Gurent Liabilities	20,522.09	20,059.03
(b) Other Current Liabilities	8,223.53	4,707.20
(c) Provisions (d) Current Tax Liabilities (Net)	2,256.03	2,028.58
(d) Current Tax Liabilities (Net) Total Current Liabilities	147.10	331.23
(3) Liabilities included in disposal group held-for-sale	52,185.14	53,109.72
Total Liabilities (1+2+3)	103 354 65	05.005.00
TOTAL EQUITY AND LIABILITIES (A+B)	102,254.65 144,996.66	96,095.62
The state of the s	¥++,330.00	136,930.38



MUMBAI PROPERTY PARTY PA

3	CONSOLIDATED STATEMENT OF CASE	H FLOWS	
For	the Half Year ended	30/09/2019	30/09/2018
A	Net Cash Flow from Operating Activities		
	Net Profit Before Tax	4,176.47	6,924.2
	Adjustments for :		
	Share of (Profit) / Loss from Equity Accounted Investees	(702.69)	(707.4
	Depreciation	1,994.45	1,636.0
	Finance Cost	1,321.87	904.4
	Foreign Exchange Fluctuations	144.34	670.4
	(Profit) / Loss on Sale of Property Plant and Equipments	44.62	(16.4
	(Profit) / Loss on Sale of Investments	(20.29)	(22.2
	Income from Investments	(557.12)	(470.5
	Dividend Received	(16.93)	(15.2
	Expenditure towards Corporate Social Responsibility	218.67	221.6
_	Other Non-Cash items*	477.59	556.1
	Operating Profit before Working Capital Changes	7,080.98	9,681.2
	(Invested in)/Generated from :		
	Inventories	(2,377.80)	(7,441.8
	Trade Receivables	707.24	(1,671.5
	Other Receivables	4,443.08	(252.8
	Current Liabilities & Payablés	2,586.56	9,771.8
	Cash generated from Operations	12,440.06	10,086.8
	Direct Taxes Paid	(1,308.43)	(1,260.4
	Paid for Corporate Social Responsibility	(68.57)	(52.4
	Net Cash from / (used in) Operating Activities	11,063.06	8,773.8
В	Net Cash Flow from Investing Activities		
	Purchase of Property Plant and Equipments / Intangible Assets	(10,673.34)	(4,802.0
	Sale of Property Plant and Equipments	6.16	36.05
	Capital Advances	(257.43)	(1,114.6)
	Investment in Equity Accounted Investees	(640.93)	(47.0:
	Investment - Sai Wardha Power Generation Limited (Equity)	(5.5.5.5)	2.30
Ì	Purchase of Investments	(30,730.00)	(24,674.32
	Sale of Investments	30,641.09	24,632.82
	Income from Investment	547.33	444.42
	Dividend Received	156.25	97.76
	Net Cash from / (used in) Investing Activities	(10,950.87)	(5,424.68
С	Net Cash Flow from Financing Activities	44.	
	Short Town Downwidow (Next)	4	
-	Short Term Borrowings (Net)	(3,897.12)	1,893.17
-	Long Term Borrowings (including lease obligation)	8,758.04	4,478.45
-	Repayment of Loans Interest Paid	(1,866.73)	(5,365.93
-	Dividend Paid	(1,072.08)	(682.94
1	Dividend Distribution Tax	(1,658.12)	(1,447.34
-	Net Cash from / (used in) Financing Activities	(108.91)	(325.78
	The state of the s	94	
D	Net Increase / (Decrease) in Cash and Cash Equivalents (A+B+C)	3.28	1,898.84





	T PETROLEUM CORPORATION LIDATED STATEMENT OF CAS		
Cash and Cash Equivalents as at	CIDATED STATEMENT OF CAS	31/03/2019	31/03/2018
		-,,	22/03/2020
Cash on hand		33.27	17.7
Cheques and drafts on hand		24.70	16.1
Cash at Bank		356.28	559.7
Less: Working capital loans / Cash Credit		(214.40)	(306.7
		199.85	286.1
Cash and Cash Equivalents as at		30/09/2019	30/09/2018
Cash on hand		17.12	35.3
Cheques and drafts on hand		4.45	7.:
Cash at Bank	,	174.38	454.:
Demand deposits with Banks with original matur	ity of less than three months	127.81	1,440.0
Investment in Triparty Repo Settlement System		-	249.9
Less: Working capital loans / Cash Credit		(120.63)	(1.0
		203.13	2,185.
Net change in Cash and Cash Equivalents		3.28	1,898.
Includes FCMITDA Amortisation loss of Rs. 37.14	Crore (Previous period loss Rs	. 28.90 Crore)	
Particulars	Short term borrowings (excluding Working capital loans / Cash Credit)	Long term borrowings (including current maturities)	Total liabilities fron financing activities
As on 31st March , 2018	7,786.26	29,566.33	37,352.5
Cash flows	1,893.16	(887.48)	1,005.6
Non cash changes		,	2,000.0
a) Foreign exchange movement	510.98	1,222.34	1,733.3
b) Fair value changes	•	3.33	3.3
As on 30th Sept 2018	10,190.40	29,904.52	40,094.9
Particulars	Short term borrowings (excluding Working capital loans / Cash Credit)	Long Term Borrowings (Including current maturities)	Total Liabilities from Financing Activities
Particulars As on 31/03/2019	(excluding Working capital	the state of the s	
	(excluding Working capital loans / Cash Credit)	(Including current maturities)	Financing Activities
As on 31/03/2019	(excluding Working capital loans / Cash Credit) 8,384.55	(Including current maturities) 36,240.15	Financing Activities
As on 31/03/2019 - Cash Flows	(excluding Working capital loans / Cash Credit) 8,384.55	(Including current maturities) 36,240.15	44,624.7 (2,593.0
As on 31/03/2019 Cash Flows Non cash changes	(excluding Working capital loans / Cash Credit) 8,384.55 (3,897.12) (13.05)	(Including current maturities) 36,240.15 1,304.09	44,624.7 (2,593.0
As on 31/03/2019 Cash Flows Non cash changes a) Foreign Exchange movement	(excluding Working capital loans / Cash Credit) 8,384.55 (3,897.12) (13.05)	(Including current maturities) 36,240.15 1,304.09 447.05	Financing Activities
As on 31/03/2019 Cash Flows Non cash changes a) Foreign Exchange movement b) Recognition of deferred income and its	(excluding Working capital loans / Cash Credit) 8,384.55 (3,897.12) (13.05)	(Including current maturities) 36,240.15 1,304.09 447.05 1.24	44,624.7 (2,593.0 434.0







Notes to Consolidated Financial Results:

1. The Auditors have completed limited review of the above financial results for the quarter and half year ended 30th September 2019 and the above results have been reviewed and recommended by the Audit Committee at its meeting held on 7th November 2019 before submission to the Board. Other Expense for the half year ended April-September 2019 includes ₹ 354.83 Crores (April - September 2018: 2. ₹ 1643.39 Crores) towards loss on account of foreign currency transactions and translations. Shares held under "BPCL Trust for Investments in shares" of face value ₹ 202.37 Crores have been netted off 3. from paid-up equity share capital. The net share capital is considered for computing Earnings Per Share (EPS). Indian Accounting Standard (IND AS 116) "Leases" effective from 1st April 2019 is adopted by the Group using 4. modified retrospective method wherein, at the date of initial application, the lease liability is measured at the present value of remaining lease payments and right of use asset has been recognized at an amount equal to lease liability. Accordingly the comparative information of previous period has not been restated. Application of this Standard has resulted in a net decrease in profit before tax of April - September 2019 by ₹ 113.99 Crores (Increase in depreciation & amortization expenses and finance cost by ₹ 176.92 Crores and ₹ 242.58 Crores respectively and decrease in other expenses by ₹ 305.51 Crores). 5. During the period Apr-Sep'19 provision for impairment loss in respect of block NELP-CB-ONN-2010/08 amounting to Rs. 45.13 crores and in respect of block NELP-VI-CY-ONN-2004/02 amounting to Rs.65.49 crore has been recognized in the financial results of one of the Subsidiary Bharat Petro Resources limited (BPRL). Adjustments in the provision for impairment loss including prior period adjustment if any will be carried out on net basis in the Annual Financial Statements in line with accounting Policy. 6. BPRL, through its step down subsidiary, has a share of 50% in the subscribed capital of IBV Brasil Petroleo Ltda and has a paid up capital of 53.84% as on 30th Sep 2019. In accordance with the provisions applicable in the relevant jurisdiction, the financial results of IBV has been considered for consolidation as Joint Venture by BPRL as on 30th September 2019. 7. The above results are in accordance with the Indian Accounting Standards (IND AS) as prescribed under Section 133 of the Companies Act, 2013, read with the relevant rules issued thereunder and other accounting principles generally accepted in India. Figures relating to corresponding periods have been regrouped/reclassified wherever necessary to conform 8. to current period figures.

The above unaudited Consolidated results of Bharat Petroleum Corporation Limited for the quarter and half year ended 30th September 2019 have been approved by the Board at its meeting held on 7th November 2019.

Place: Mumbai

Date: 7th November 2019

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For and on behalf of the Board of Directors





Bharat Petroleum Corporation Limited

Regd. Office: Bharat Bhavan, 4 & 6, Currimbhoy Road, Ballard Estate, P.B.No. 688, Mumbai - 400 001

CIN: L23220MH1952GOI008931

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	CONCOURATION	D CECNACHY MUCE II	ICODIANTION				(₹ In Crores)
	CONSOLIDATI	D SEGMENT-WISE IN	VEUKMATION I	Overtex		1	
Sr. No	Particulars	Quarter ended 30.09.2019	Quarter ended 30.06.2019	Quarter ended	Half year ended 30.09.2019	Half year ended 30.09.2018	Year ended 31.03.2019
31.140				30.09.2018			<u>.</u>
		Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
1	SEGMENT REVENUE						
1	a) Downstream Petroleum	75,600.57	86,381.42	83,668.54	161,981.99	166,695.43	340,748.60
	b) Exploration & Production of Hydrocarbons	27.42	31.45	38.40	58.87	66.98	130.55
	Sub-Total	75,627.99	86,412.87	83,706.94	162,040.86	166,762.41	340,879.15
	Less: Inter-Segment Revenue	-	- 1	-	-	-	-
	Net Revenue From Operations	75,627.99	86,412.87	83,706.94	162,040.86	166,762.41	340,879.15
	SEGMENT RESULTS						
2							
	a) Profit Before - Tax, Other income and Finance costs i) Downstream Petroleum	1,950.02	1,999.99	2.468.37	3,950,01	6.265.29	11,692.43
	ii) Exploration & Production of Hydrocarbons	(118.56)	4.55	(23.25)	(114.01)	(33.53)	2.03
	Sub-Total of (a)	1,831.46	2,004.54	2,445.12	3,836.00	6,231.76	11,694.46
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,
	b) Finance costs	755.79	566.08	488.71	1,321.87	904.47	1,763.95
	c) Other Un-allocable Expenditure Net off Un-allocable Income	(725.78)	(936.56)	(576.23)	(1,662.34)	(1,596.95)	(2,974.86)
		4 004 45	2 275 02	2 522 54			
	Profit Before Tax (a-b-c)	1,801.45	2,375.02	2,532.64	4,176.47	6,924.24	12,905.37
3	Segment Assets		1				
_	a) Downstream Petroleum	113,203.78	114,567.82	107,113.80	113,203.78	107,113.80	107,745.75
	b) Exploration & Production of Hydrocarbons	19,671.70	18,435.61	18,395.70	19,671.70	18,395.70	17,645.64
	c) Others (Unallocated - Corporate)	12,121.18	12,509.63	11,410.45	12,121.18	11,410.45	11,538.99
	Total	144,996.66	145,513.06	136,919.95	144,996.66	136,919.95	136,930.38
4	Segment Liabilities						
	a) Downstream Petroleum	43,411.81	44,624.65	45,395.80	43,411.81	45,395.80	40,356.40
	b) Exploration & Production of Hydrocarbons	43.92 58,798.92	187.40 57.809.49	136.02 50,425.81	43.92	136.02	105.77
	c) Others (Unallocated - Corporate) Total	102,254.65	102,621.54	95,957.63	58,798.92 102,254.65	50,425.81	55,633.45
	10(a)	102,234.03	102,021.34	20,105,05	102,234.65	95,957.63	96,095.62
s	(Segment Assets - Segment Liabilities)						
-	a) Downstream Petroleum	69,791.97	69,943.17	61,718.00	69,791.97	61,718.00	67,389.35
	b) Exploration & Production of Hydrocarbons	19 ,627. 7 8	18,248.21	18,259.68	19,627.78	18,259.68	17,539.87
	c) Others (Unallocated - Corporate)	(46,677.74)	(45,299.86)	(39,015.36)	(46,677.74)	(39,015.36)	(44,094.46)
	Total	42,742.01	42,891.52	40,962.32	42,742.01	40,962.32	40,834.76

Notes:

1. The group is engaged in the following business segments:

Downstream petroleum i.e. Refining and Marketing of Petroleum Products.

Exploration and Production of Hydrocarbons (E & P Segment).

Segments have been identified taking into account the nature of activities and the nature of risks and returns.

Segment Revenue comprises of Turnover, Subsidy received from the Government of India and Other Operating Revenues.

3. Figures relating to corresponding period of the previous year have been regrouped wherever necessary.





